ODOT FORM 3	324a	FUND	AGEN	CY ORDER NO.		CLAIM NO.	CLAIM OF:	MUSKOGEE COUNTY	DISTRICT 1	
Rev. 06/2002 DEPARTMENT	OF		34	15			Address:	3000 NORTH STREET		
TRANSPORTATION		FOR AGENC	Y USE ON	LY			City St. Zip	MUSKOGEE OK 74403		
Notarized Claim I	Form						FEI No.			
ACCC	OUNT	SUB-ACT	IVITY	OBJECT	CFDA	AMOUNT				
					0.2	, imediti	1	FOR		
								\$92,703.08		
						00.700.00		AGAINST		
						92,703.08		Oklahoma Departmen	t of Transportation	
								ASSIGNMENT		WARRANT
							I hereby assig	on this claim to		(LOCATOR) NO.
							OKI VHO	MA NATURAL GAS (	COMPANY	
							and authorize	the State Treasurer to issue	CONFAINT	
			-		_		1	payment to said assignee.	21	
Enter the partial pa number if claim is	ayment or final pa to be charged ag	ryment ainst an		Partial Final No. No.	TOTAL	AMOUNT <b>\$92,703.08</b>	Date:	*****	TAN .	
encumbered order						DITED BY	Claimant:	Temple	ALL I	
					1001-110	one of			1	
Receipt of Goods	or Services Date								•	
DATE	PURCHASE				ITEM			Т		
OF DELIVERY	ORDER NUMBER	QUANTITY	UNIT		D.	SCRIPTION		UNIT PRICE	AMO	UNT
DELIVERT	NOMBER	QOANTITY	OINII		DE	SCRIPTION		PRICE		
				MUSKOGEE COUNTY	alc oper	•••				
				SMITH FERRY OVER SAN STATE PROJECT NO.: J3-						
				STATE JOB PIECE NO.: 3						
				OKLAHOMA NATURAL O	SAS					
			'	GAS LINE RELOCATION						
				INVOICE NU	JMBER	#59767 \$92,703.08				
				TO BE PAID FROM THE	CIRB(285	S) ACCOUNT				
The condension of				AMOUNT DUE:						\$92,703.08
The same of the sa				al age, being first duly sworn, or aterials as shown by this claim			Approval	1/2/	1	
1				uests and all other terms of the			3	from y	1	\$92,703.08
				for the purpose of certifying the			Approval	1 = 1	1.0	
				procure the contract or obtain particles of the contract and has been personal tracking the contract of th			d	reether 1	(1)	\$92,703.08
				and the filing of this claim; and			Approval	1	200	<b>\$92,703.00</b>
				en paid, given or donated or agr			1	1.10		
to any officer or en in procuring the co			a any mon	ey or other thing of value, either	r directly o	r indirectly,	Se	my sa	M	\$92,703.08
	aot or obtainin	y payment.		/ /	· ^	1	Approval	1	1	
Subscribed and Sworn before me				16	Les					
	Date			Claimant	-		Approval			
					•	Commission	, 44			
State of	OKLAH	AMO	Cour	nty of MUSKOGEE		Number				
					1		Approval			
My Commission E	xpires			Loo. A		MIHAD				
		Date		Note	y Public (o	r Clerk or Judge)				
ODOT Acct.	Job Piece	Item	ODOT Part.	Amount	Oh	eject Speumbrance	1	APPRO	./ΔΙ	
222771001.	2227 1000			J. Sandari	1	WIND OF MUSIC	1	I hereby approve this claim for		tify it
					1	V: * */*	-	complies with the purchas		
	33052(05)		1	\$92,703.08		5 * * * * 6 * * · · · · · · · · · · · · ·	5=			
	33332(03)			φσ2,103.00	=+	* * * * * * * * * * * * * * * * * * * *	7=			
					= ^	***	=	Agency's Appro	ving Officer	
					=0	· * * #	*-			
					-7	2.**	-			
					1	E	,	Director		Date
				*******	<u> </u>	OKLAY!				
			Total	\$92,703.08		********				



March 31, 2021

City of Muskogee 5000 S Hancock St. Muskogee, OK 74401

Sir/Madam:

INVOICE FOR THE RELOCATION OF GAS FACILITIES AT SMITH FERRY RD OVER SAM CREEK IN MUSKOGEE COUNTY, OK ONG JOB ORDER: 021.055.2980.010247 J/P 33052 (05) CONSTRUCTION, J3-3052 (005) RB

Enclosed are supporting papers for the Final Billing against the City of Muskogee in the amount of \$92,703.08 for costs incurred on the referenced project.

Please mail payment to Oklahoma Natural Gas Company, Attn: Financial Accounting, P.O. Box 401, Oklahoma City, OK 73101-0401.

Sincerely,

Chishtthal w

Elisabeth Hesser Financial Accounting Manager

**Enclosures** 

401 North Harvey \* Oklahoma City, OK 73102-3470 P.O. Box 401 \* Oklahoma City, OK 73101-0401 405-551-6817 Elisabeth.Hesser@onegas.com



### Mail All Checks To:

### OKLAHOMA NATURAL GAS COMPANY

P.O. Box 401 Oklahoma City, OK 73101 Attn: Financial Accounting

Tel: +405-551-6500

### **BILL TO:**

CITY OF MUSKOGEE 5000 S HANCOCK ST MUSKOGEE OK 74401

INVOICE					
Invoice Number:	59767				
Invoice Date:	29-MAR-21				
Due Date:	29-MAR-21				
Customer Number:	19857				
Page Number:	1 of 1				

Notes ONG TULSA 055 NDP - SMITH FERRY RD, OVER SAM CR - MUSKOGEE CTY J3 - 3052(005) 021.055.2980.010247

Description	Project Number	Task Number	Expenditure Type	Qty	Unit Price	Amount
CUSTOMER ADVANCE GOV				1.00	78233.43	78233.43
ASSETS 10800000	021.055.2980.010247	237600	Government Contributions	1.00	14469.65	14469.65
				Page Total:		\$92,703.08

Special Instructions	Invoice Total	Amount Due
PLEASE REFERENCE THE INVOICE NO. 59767 ON REMITTANCE	\$92,703.08	\$92,703.08

For Inquires Regarding Invoice Please Contact: Elisabeth Hesser 405-551-6817 OKE08741@ONEGAS.COM

OKLAHOMA NATURAL GAS
ONG TULSA 055 NDP - Smith Ferry Rd. over Sam CR.
COUNTY: MUSKOGEE
ONG JOB ORDER: 021.055.2980.010247
ONG TULSA 055 NDP - Smith Ferry Rd. over Sam CR.

MATERIAL COSTS	QUANTITY	UNIT	\$/UNIT	AMOUNT
ANODE 5 LB, CAST, H1 MAGNESIUM ALLOY, PACKED W 10 FT, 0.05 CU LEAD	2	EACH	19.66	39.31
CAP.0.75 IN IPS.MDPE.BUTT FUSION.DR 11,100 PSIG,ASTM D2513	6	EACH	1.50	9.00
CAP,2.00 IN IPS,END,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	4	EACH	2.00	8.00
COUPLING 2 IN IPS HDPE ELECTROFUSION, 100 PSIG BLACK, ASTM D2513	2	EACH	4.95	9.90
ELBOW, 0.75 IN IPS,MDPE,BUTT FUSION,90 DEG,DR 11,80 PSIG,ASTM D2513	4	EACH	2.12	8.48
ELBOW, 2.00 IN IPS, MDPE, BUTT FUSION, 90 DEG, 100 PSIG, ASTM D2513	4	EACH	2.75	10.98
FITTING, TRANSITION, 2.00 IN X 2.00 IN IPS, W TRACER, ST X PE, WE X FUS, 0.216 IN WT, DR 11, MD, FBE	1	EACH	15.32	15.32
MARKER BALL, 1405 XR,4 IN DIA,PASSIVE TUNED,SELF LEVELING,ANTENNA IN WATER RESISTANT,POLY SHELL	2	EACH	8.39	16.78
METER SET, 1 IN IPS X 20LT X 1 IPS, STEEL, WITH GRUNSKY BYPASS, PARTIAL ZINC PLATING, REGULATOR	1	EACH	86.94	86.94
PIPE HDPE, COIL, 2.000 IN IPS, DR11,500 FT COIL, 0.216 IN WALL, UNI OR BIMODAL, 500 FT COIL	812	FEET	0.76	617.10
PIPE MDPE, COIL, 0.75 IN IPS, DR 11,500 FT COIL, 0.095 IN WALL, BIMODAL, NO REGRIND ALLOWED	500	FEET	0.33	162.72
PIPE MDPE,STICK,2.00 IN IPS,DR 11,20 FT STICKS,0.216 IN WALL,BIMODAL,NO REGRIND ALLOWED	20	FEET	0.72	14.40
RISER SERVICE, 1.00 IN X 0.75 IN IPS, ST X PE, THREADED X FUSION, DR 11, MD, 30.00 IN V X 15.00 IN H	1	EACH	33.43	33.43
SCRAP-MISC PLASTIC	-122.88	EACH	0.01	-1.19
TEE.2.00 IN IPS X 0.75 IN IPS, TAPPING, MDPE, BUTT FUSION, CONVENTIONAL, 0.80 IN CUTTER, 100 PSI	3	EACH	7.00	21.00
TEE,2 IN IPS X 0.75 IN IPS,TAPPING,MDPE,ELECTRO FUSION,0.80 IN CUTTER,ASTM D2513,BUTT OUTLET	5	EACH	21.26	106.30
TEE,2.00 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	2	EACH	2.70	5.40
VALVE,BOX,2 IN,ABS POLY,SCREW TYPE,ADJ HEIGHT 28 IN TO 39 IN,CAST IRON FLANGED,NON LOCKING VENTED LID	2	EACH	60.42	120.84
VALVE.EXCESS FLOW, 0.75 IN IPS,MDPE, FUS, SERIES 700, DR 11, 12.00 IN LONG, 400 CFH TRIP FLOW	1	EACH	8.25	8.25
WIRE, SOLID, 10 GA, THWN, COPPER, YELLOW, 30 MILL, 1000 FT, HIGH, TRACER, BURIED GAS PIPELINE	1000	FEET	0.15	149.75
(blank)	1	EACH	(48.14)	-48.14

1,394.57 TOTAL MATERIAL COSTS

INSTALLATION COSTS	QUANTITY	UNIT	\$/UNIT	AMOUNT
ADMINISTRATIVE AND GENERAL EXPENSE				20,355.16
LABOR ATTENDS				101.52
COMPANY LABOR				328.38
STORES EXPENSE				329.56
CONTRACTOR LABOR				
NPL CONSTRUCTION CO				58,063.36
PARNELL CONSULTANTS INC				6,180.00
PRIME ENERGY SERVICES				2,043.65
BLANK - OFFSETS IN RETIREMENT				(10,562.77)
			The second secon	

76,838.86 TOTAL INSTALLATION COSTS

RETIREMENT COSTS	QUANTITY	UNIT	\$/UNIT	AMOUNT
ADMINISTRATIVE AND GENERAL EXPENSE				3,765.87
LABOR ATTENDS				19.24
COMPANY LABOR				62.26
STORES EXPENSE				11.37
CONTRACTOR LABOR				
BLANK - OFFSETS IN INSTALLATION				10,562.77
CONTRACTOR STORES ISSUE				
BLANK - OFFSETS IN MATERIAL				48.18
STORES RETURNS - MATERIAL - OFFSETS IN MATERIAL				(0.04)

14,469.65 TOTAL RETIREMENT COSTS

TOTAL COST FOR PROJECT LESS: ONG COMPANY SHARE 0.00% 92,703.08

92,703.08 AMOUNT DUE-FINAL BILLING



5848 E. 15<sup>th</sup> St. Tulsa, OK 74112

onegas.com

February 6, 2020

Ms. Debbie Thain Eastern Oklahoma Circuit Engineering District 2 P.O. Box 2366 Muskogee, OK. 74402

Dear Ms. Thain;

GAS LINE RELOCATIONS

J/P 33052(05) Construction, J3-3052(005)RB

Smith Ferry Rd. over Sam Creek in Muskogee County, OK

Enclosed is a copy of our drawings for the necessary relocations, and 3 signed Utility Relocation Agreements with costs for the above project.

If you have any questions please call me at (918) 831-8389.

Sincerely.

Steve Bolin

Operations Technician - Government Relocations

Eastern Region Engineering

TOT Baton

**Enclosure** 

c: file

## COUNTY UTILITY RELOCATION AGREEMENT

PROJECT NO.33052 J/P NO.33052(07) MUSKOGEE COUNTY

THIS AGREEMENT, made and entered into by and between the Board of County Commissioners of Muskogee County acting for and on behalf of Muskogee County, hereinafter called "County"

and Oklahoma Natural Gas

ADDRESS 5848 E. 15th St. Tulsa, Ok. 74112

Hereinafter called "Utility,"

WHEREAS, County proposed to replace bridges over Sam Creek located on E. Smith Ferry Road.

And such improvements will necessitate relocation of Utility's facilities, and

WHEREAS, County agrees to pay Utility for the proportionate share of the actual cost of the construction of relocating Utility's facility based on like-kind and type of materials and appurtenances, and

WHEREAS, it is understood that if said project is to be financed partly from funds provided by the Federal Highway Administration and expended under its regulations, that acceptance of work and procedure in general are subject to Federal Laws, Rules, Regulations, Orders and Approvals applying to it as a Federal Project, and

WHEREAS, it is understood that Title 69, O.S. § 1205, 1401 and 1403 each as amended, define the extent to which County and Utility may be obligated in the costs of the relocation of Utility's facilities, and

WHEREAS, County reserves the right to cancel this Agreement at any time prior to the beginning of the adjustment or relocation of the facilities of this Utility, and

WHEREAS, County agrees to pay Utility for the proportionate share of the actual, reasonable and prudent cost of approved preliminary engineering in preparing plans and estimates at County's request, if for any reason Country cancels this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, Utility agrees to:

- 1. Verify and provide details, including date of installation, class, and type of Utility's present facilities.
- 2. Comply with all applicable laws and regulations to satisfy the requirements of the General Permit OKR10 for Storm Water Discharges from Construction Activities within the State of Oklahoma for the Oklahoma Pollutant Discharge Elimination System (OPDES) through the Oklahoma Department of Environmental Quality (DEQ).
- 3. Provide daily on-site operational control of those activities necessary to insure compliance with all plan requirements and permit conditions.
- 4. Perform proper backfill and compaction of any trenches or holes within public rights-of-way. Backfill shall be placed and compacted to a density not less than the adjacent soil, in a manner approved by County or its engineer.
- 5. Complete the construction of the proposed temporary and permanent facilities indicated in the attached drawings with \_\_100\_\_ days of the date of the full execution of this Agreement.
- 6. Not enter into a contract with any individual or entity without meeting the requirements of ODOT's Right-of-Way & Utilities Division Management Guide System.
- 7. Submit to County within ninety (90) days after satisfactory completion of the construction of the facilities under this agreement, a certified statement of costs that includes: (1) all labor, equipment and material costs, (2) the accounting system used to compute the relocation costs and (3) the division of costs to be expended by Utility and County.

Utility further agrees that this Agreement does not change the rights or obligations of Utility as they exist in accordance with present State statutes.

All approved construction drawings for the relocation of Utility's facilities shall be attached to and become a part of this Agreement. Inconsideration of timely completion by Utility in the relocation of its facilities as indicated in the drawings and/or permits, County agrees to reimburse Utility for actual, reasonable and prudent costs of the completed work at a cost not to exceed the following amounts, prorated on the basis of the following percentages:

- 1. Company Share of Cost 0.00 % Estimated Company Cost \$ 0.00
- 2. County Share of Cost 100.00 % Estimated County Cost \$158,926.00

Any additional costs to County must have prior approval of County before beginning the additional work.

Nothing herein shall in any way be construed to relieve Utility from its liability, if any, for payment of a portion of these costs pursuant to 69 O.S. 1981 § 1205, as amended.

IN WITNESS WHEREOF, the parties hereto have caused this Utility Relocation Agreement to be executed by their duly authorized officers of the day and year last below written.

### APPROVED:

Board of County Commissioners of
Muskogee County,  District Nb. 1 Commissioner  Date  Attest:    Authorized   Author
District No. 3 Commissioner Date District Attorney Date
Oklahoma Natural Gas  Dility  By  Date  Directory  Dire
Subscribed and sworn to before me this \( \frac{18}{8} \) day of \( \frac{1}{2020} \)  My commission expires;  O1/04/2023  Commission No: 19000109
Commission No : / / 2 2 0 / 2 /

# OKLAHOMA NATURAL GAS COMPANY ESTIMATED GAS FACILITIES RELOCATION COST SMITH FERRY RD. OVER SAM CREEK TULSA COUNTY

From Attached Detailed Cost Estimates

Sht. 1 of 2

### **COST SUMMARY**

<u>Re</u>	Estimated Cost t place with Like Kind	Estimated Cost of Actual Replace Total Cost Betterment			
Sheet 2 ONG Share	Sheet 2 COUNTY Share	Sheet 2 Total Cost	Sheet 2		
<b>\$0</b> 0.00%	<b>\$158,926</b> 100.00%	\$158,926	\$158,926	\$0	
Total Estimate	d ONG Cost =	ONG SHARE + \$0	BETTERMENT = \$0	\$0	
Total Estimated Co	OUNTY Cost =	COUNTY SHARE	=	<u>\$158,926</u>	
	Total Estima	ited Cost of Actua	Replacement =	\$158,926	
	Composi	ite percentage	for project		
ONG SHARE	=	<u>0</u> 158,926	=	0.00%	
COUNTY SHARE	=	<u>\$158,926</u> \$158,926	=	100.00%	

Eastern Region Engineering (Steve Bolin)

1/16/2020

### OKLAHOMA NATURAL GAS COMPANY ESTIMATED GAS FACILITIES RELOCATION COST SMITH FERRY RD. OVER SAM CREEK TULSA COUNTY

Replacement with Like Kind & Size (Actual Replacement)  MATERIAL COST:  PIPE,HDPE,2 IN IPS,DR11,500 FT COIL,0.216 IN WALL,BIMODAL,100 PSIG,NO REGRIND ALLOWER WIRE, SOLID, 10 GA, THWN, COPPER, YELLOW, 30 MILL, 1000 FT, HIGH, TRACER, BURIED GAS P ELBOW,2 IN,MDPE,BUTT FUSION,90 DEG,100 PSIG,ASTM D2513 CAP,2 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513 COUPLING,2 IN IPS,PE,ELECTRO FUSION,HD,100 PSIG,BLACK,ASTM D2513 ANODE,5 LB,CAST,H1 MAGNESIUM ALLOY,PACKED W 10 FT, 0.05 CU LEAD VALVE,BOX,2 IN,ABS POLY,SCREW TYPE,ADJ HEIGHT 28 IN TO 39 IN,CAST IRON FLANGED,NON I MARKER BALL,4 IN DIA,PASSIVE TUNED, SELF LEVELING,ANTENNA MOLDED IN PLASTIC DISK,YE TEE,2 IN,MDPE,BUTT FUSION,DR11,DIMENSIONS 2.88X5.125X10.25 IN,100 PSIG,ASTM D2513 PIPE,MDPE,0.75 IN IPS,DR 11,500 FT COIL,0.095 IN WALL,UNIMODAL,80 PSIG,NO REGRIND TEE,2 IN IPS X 0.75 IN IPS,TAP,MDPE,BUTT,0.80 IN CUTTER,100 PSIG,ASTM D2513,12 IN SL ELBOW,0.75 IN IPS,MDPE,BUTT FUSION,90 DEG,DR 11,80 PSIG,ASTM D2513 CAP,0.75 IN IPS,MDPE,BUTT FUSION,DR11,100 PSIG,ASTM D2513 SERVICE MATERIAL COST	4 2 2 2 2 2 2 200 4 8	FT FT EA EA EA EA EA EA EA EA EA EA	UNIT COST  0.68 0.13 2.35 2.00 4.62 18.17 52.77 8.30 2.70 123.25 73.86 229.62 11.72 350.00	\$\text{Sht. 2 of 2} \text{AMOUNT} \\$489.71 \\$91.55 \\$9.40 \\$8.00 \\$9.24 \\$36.34 \\$105.54 \\$16.60 \\$5.40 \\$0.19 \\$5.44 \\$2.12 \\$1.50 \\$350.00 \\$1.131
INSTALLATION COST: Material Costs Contract Construction Labor Survey Company Labor Restoration & Damages TOTAL	<u>INST</u>	<u>rallati</u>	ON plus MATERIAL	\$1,131 \$88,040 \$5,000 \$4,368 \$2,000 \$100,539
Omissions, Contingencies, Administrative and General Expense  TOTAL ESTIMATED RELOCATION COST			TOTAL of above	\$58,387 \$158,926
FINANCIAL RESPONSIBILITY  Total within Private Right of Way = 850'  Total within Public Right of Way = 0'				
COUNTY Share  850 ft. within additional required R/W  850 ft. within total required R/W  ONG Share  0 ft. within present public R/W	0.00%		= \$158,926 = \$0	
ONG Share 0 ft. within present public R/W 850 ft. within total required R/W	0.00 A	•	**	

Eastern Region Engineering (Steve Bolin)

12/11/2019

SURVEY CONTROL DATA SEE PLAN & PROFILE SHEET

# LOCATION MAP

TRANSPORTATION /AY P KLAHOMA DEPARTMENT RIGHT-

PROPOSED PLAN OF

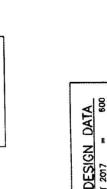
BRIDGE STATE AID

33052(05

51E0910N4310C 51E0910N4310C BRIDGE BRIDGE

NEW 06877, EXISTING BRIDGE BRIDGE

BRIDGE 'A' - LAT.: 35'41'49"N LONG.: 95'20'19"W BRIDGE 'B' - LAT.: 35'41'49"N LONG.: 95'19'39"W



0000000 900 45 PLAN PROFILE HORZ. PROFILE VERT. LAYOUT MAP SCALES ADT 2017 ADT 2037

BRIDGE 'A'

CONVENTIONAL SYMBOLS

# 1

BRIDGE 'B'

DDINGE 'A'



DIZIMICI / COMMIZIONES-KEN DOKE

